

Compliance Document

No. D 091566 0049 Rev. 00


Holder of Certificate: **SINENG ELECTRIC CO.,LTD.**
No.6 Hehui Road, Huishan District
214174 Wuxi City
PEOPLE'S REPUBLIC OF CHINA

Product: **PV inverter**
GRID-CONNECTED PV INVERTER

This Compliance document confirms the compliance with the listed standards on a voluntary basis. It refers only to the sample submitted for testing and certification and does not certify the quality or safety of the serial products. For details see: www.tuvsud.com/ps-cert

Test report no.: 704092230215-00

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(Zhengdong Ma)



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Model(s): SN25PT-X, SN30PT, SN33PT, SN36PT, SN40PT

Parameters:

Please see pages 3 to 6.

Tested according to: EN 50549-1:2019/AC:2019

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Parameters:

Model	SN25PT-X	SN30PT	SN33PT	SN36PT	SN40PT
DC-Input					
Max. Input Voltage	1100 Vd.c.				
Max. Input Current	32/32/32 Ad.c.			40/32/32 Ad.c.	
Isc PV Current	50 Ad.c.				
MPPT Voltage Range	160-1000 Vd.c.				
AC-Output					
Rated Output Voltage	3/N/PE~ 230/400 Va.c.				
Rated Output Frequency	50 Hz				
Rated Output Power	25 kW	30 kW	33 kW	36 kW	40 kW
Max. Output Apparent Power	27.5 kVA	33 kVA	36.3 kVA	39.6 kVA	44 kVA
Max. Output Current	39.9 Aa.c.	47.8 Aa.c.	52.6 Aa.c.	57.4 Aa.c.	63.8 Aa.c.
Power Factor Range	0.8(leading)-0.8(lagging)				

Interface protection system default settings and power controls in inverter (based on EN 50549-1:2019)				
Clause(s) / subclause(s) of EN 50549	Ref	Parameter	Typical value range	Value default
4.3.2 Interface switch	n.a.	Single fault tolerance for interface switch required	yes no	YES
4.4.2 Operating frequency range	A,B	47.0 – 47.5 Hz Duration	0 – 20 s	0.1 s
	A,B	47.5 – 48.5 Hz Duration	30 – 90 min	Unlimited
	A,B	48.5 – 49.0 Hz Duration	30 – 90 min	Unlimited
	A,B	49.0 – 51.0 Hz Duration	not configurable	Unlimited
	A,B	51.0 – 51.5 Hz Duration	30 – 90 min	Unlimited
	A,B	51.5 – 52 Hz Duration	0 – 15 min	0.1 s
4.4.3 Minimal requirement for active power delivery at underfrequency	A,B	Reduction threshold	49 Hz – 49,5 Hz	N/A
	A,B	Maximum reduction rate	2 – 10 % P _M /Hz	N/A
4.4.4 Continuous operating voltage range	n.a.	Upper limit	not configurable	110%
	n.a.	Lower limit	not configurable	85%
4.5.2 Rate of change of frequency (ROCOF) immunity	A,B	ROCOF withstand capability (defined with a sliding measurement window of 500 ms)	not defined	2 Hz/s
		non-synchronous generating technology:		
		synchronous generating technology:		N/A
4.5.3.2 Generating plant with non-synchronous generating technology	B	Maximum power resumption time	not defined	1 s
	B	Voltage-Time-Diagram	see Figure 6	Time [s] U [p.u.] 0 0.05

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				0.25	0.05
				3.00	0.85
4.5.3.3 Generating plant with synchronous generating technology	B	Maximum power resumption time	not defined	N/A	
	B	Voltage-Time-Diagram	see Figure 7 (N/A)	Time [s]	U [p.u.]
				-	-
				-	-
4.5.4 Over-voltage ride through (OVRT)	n.a.	Voltage-Time-Diagram	not configurable	Time [s]	U [p.u.]
				0	1.25
				0.1	1.25
				0.1	1.20
				5	1.20
				5	1.15
				60	1.15
			60	1.10	
4.6.1 Power response to overfrequency	A,B	Threshold frequency f_1	50.2 Hz – 52 Hz	50.2 Hz	
	A,B	Droop	2 % – 12 %	5 %	
	A,B	Power reference	P_M P_{max}	P_M	
	n.a.	Intentional delay	0 – 2 s	0s	
	n.a.	Deactivation threshold f_{stop}	50,0 Hz – f_1	Deactivated	
	n.a.	Deactivation time t_{stop}	0 – 600 s	-	
	A	Acceptance of staged disconnection	yes no	Yes	
4.6.2 Power response to underfrequency	n.a.	Threshold frequency f_1	49.8 Hz – 46 Hz	N/A	
	n.a.	Droop	2 – 12 %	N/A	
	n.a.	Power reference	P_M P_{max}	N/A	
	n.a.	Intentional delay	0 – 2 s	N/A	
4.7.2.2 Capabilities	B	Active factor range overexcited	0.9 – 1	0.8	
	B	Active factor range underexcited	0.9 – 1	0.8	
4.7.2.3 Control modes	n.a.	Enabled control mode	Q setp. Q(U) cos φ setp. cos φ (P)	Q setpoint	
4.7.2.3.2 Setpoint control modes	n.a.	Q setpoint and excitation	0 – 60 % S_{max}	0	
	n.a.	cos φ setpoint and excitation	1 – 0.9	1	
4.7.2.3.3 Voltage related control modes	n.a.	Characteristic curve	-	-	
	n.a.	Time constant	3 s – 60 s	10 s	
	n.a.	Min cos φ	0.0 – 1	0.8	
	n.a.	Lock in power	0 % – 20 %	20 %	
	n.a.	Lock out power	0 % – 20 %	5%	
4.7.2.3.4 Power related control mode	n.a.	Characteristic curve	-	-	
4.7.4.2.2 Zero current mode for converter connected generating technology	n.a.	Enabling	enable disable	Disable	
	n.a.	Static voltage range overvoltage	100 % U_n – 120 % U_n	115% U_n	
	n.a.	Static voltage range undervoltage	20 % U_n – 100 % U_n	85% U_n	
4.9.2 Requirements on voltage and frequency protection	n.a.	Threshold for protection as dedicated device [in A or kW, kVA]	16 A – 250 kVA	Interface protection integrated	

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	B	Undervoltage threshold stage 1	$0.2 U_n - 1 U_n$	$0.85 U_n$
	B	Undervoltage operate time stage 1	0.1 s – 100 s	3 s
	B	Undervoltage threshold stage 2	$0.2 U_n - 1 U_n$	$0.4 U_n$
	B	Undervoltage operate time stage 2	0.1 s – 5 s	1.5 s
	B	Overvoltage threshold stage 1	$1.0 U_n - 1.2 U_n$	$1.15 U_n$
	B	Overvoltage operate time stage 1	0.1 s – 100 s	10 s
	B	Overvoltage threshold stage 2	$1.0 U_n - 1.3 U_n$	$1.25 U_n$
	B	Overvoltage operate time stage 2	0.1 s – 5 s	0.1 s
	B	Overvoltage threshold 10 min mean protection	$1.0 U_n - 1.15 U_n$	$1.1 U_n$
	B	Underfrequency threshold stage 1	47.0 Hz – 50.0 Hz	47.5 Hz
	B	Underfrequency operate time stage 1	0.1 s – 100 s	5 s
	B	Underfrequency threshold stage 2	47.0 Hz – 50.0 Hz	47 Hz
	B	Underfrequency operate time stage 2	0.1 s – 5 s	0.1 s
	B	Overfrequency threshold stage 1	50.0 Hz – 52.0 Hz	51.5 Hz
	B	Overfrequency operate time stage 1	0.1 s – 100 s	5 s
	B	Overfrequency threshold stage 2	50.0 Hz – 52.0 Hz	52 Hz
	B	Overfrequency operate time stage 2	0.1 s – 5 s	0.1 s
4.10.2 Automatic reconnection after tripping	B	Lower frequency	47.0 Hz – 50.0 Hz	49.5Hz
	B	Upper frequency	50.0 Hz – 52.0 Hz	50.2Hz
	B	Lower voltage	$50 \% U_n - 100 \% U_n$	$85\%U_n$
	B	Upper voltage	$100 \% U_n - 120 \% U_n$	$110\%U_n$
	B	Observation time	10 s – 600 s	60 s
	B	Active power increase gradient	6 % – 3000 %/min	10%Pn/min
4.10.3 Starting to generate electrical power	A,B	Lower frequency	47.0 Hz – 50.0 Hz	49.5Hz
	A,B	Upper frequency	50.0 Hz – 52.0 Hz	50.1Hz
	A,B	Lower voltage	50 % – 100 % U_n	$85\%U_n$
	A,B	Upper voltage	100 % – 120 % U_n	$110\%U_n$
	A,B	Observation time	10 s – 600 s	60s
	A,B	Active power increase gradient	6 % – 3000 %/min	10%Pn/min
4.11.1 Ceasing active power	A,B	Remote operation of the logic interface	yes no	Can be achieved by PGU. (Logic interface shall be specified by DNO)
4.11.2 Reduction of active power on set	B	Remote operation NOTE: If yes further	yes no	Can be achieved by PGU. (Definition



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point		definition is provided by the DSO		shall be specified by DNO)
4.12 Remote information exchange	B	Remote information exchange required NOTE: If yes further definition is provided by the DSO	yes no	No

The Column Ref specifies if a parameter is relevant for COMMISSION REGULATION 2016/631 and for what type of generating module the parameter is relevant. If n.a. is set, this parameter is: not applicable for 2016/631, but is introduced into EN50549-1 for local DSO network management reasons and is not considered as cross border issues.