

Compliance Document

No. D 091566 0063 Rev. 00


Holder of Certificate: **SINENG ELECTRIC CO.,LTD.**
No.6 Hehui Road, Huishan District
214174 Wuxi City
PEOPLE'S REPUBLIC OF CHINA

Product: **Converter**
GRID-CONNECTED HYBRID INVERTER

This Compliance document confirms the compliance with the listed standards on a voluntary basis. It refers only to the sample submitted for testing and certification and does not certify the quality or safety of the serial products. For details see: www.tuvsud.com/ps-cert

Test report no.: 704092346205-00

Date, 2023-09-15



(Zhengdong Ma)



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Model(s): SN3.0HS, SN3.68HS, SN4.0HS, SN5.0HS, SN6.0HS

Parameters:
Please see pages 3 to 6.

Tested according to: EN 50549-1:2019

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Model	SN3.0HS	SN3.68HS	SN4.0HS
PV input parameters:			
Max. Input Voltage	600 Vd.c.		
MPPT voltage range	90 -560 Vd.c.		
Max. input current	16 / 16 Ad.c.		
Isc PV	25 / 25 Ad.c.		
AC output parameters:			
Rated voltage	1/N/PE 230 Va.c.		
Rated frequency	50 Hz		
Rated Output Power	3000 W	3680 W	4000 W
Max. apparent output power	3000 VA	3680 VA	4000 VA
Max. output current	13 Aa.c.	16 Aa.c.	17.4 Aa.c.
Power factor	0.8(leading)-0.8(lagging)		
AC input parameters:			
Max. input power	6000 W	7360 W	8000 W
Max. current from grid	26 Aa.c.	32 Aa.c.	34.8 Aa.c.
Battery input port parameters:			
Voltage range	85 - 460 Vd.c.		
Max. current	25 Ad.c.		

Model	SN5.0HS	SN6.0HS
PV input parameters:		
Max. Input Voltage	600 Vd.c.	
MPPT voltage range	90 -560 Vd.c.	
Max. input current	16 / 16 Ad.c.	
Isc PV	25 / 25 Ad.c.	
AC output parameters:		
Rated voltage	1/N/PE 230 Va.c.	
Rated frequency	50 Hz	
Rated Output Power	5000 W	6000 W
Max. apparent output power	5000 VA	6000 VA
Max. output current	21.7 Aa.c.	26.1 Aa.c.
Power factor	0.8(leading)-0.8(lagging)	
AC input parameters:		
Max. input power	10000 W	12000 W
Max. current from grid	43.4 Aa.c.	52.2 Aa.c.
Battery input port parameters:		
Voltage range	85 - 460 Vd.c.	
Max. current	25 Ad.c.	

Interface protection system default settings and power controls in inverter

(based on EN 50549-1:2019)

Clause(s) / subclause(s) of EN 50549	Ref	Parameter	Typical value range	Value default

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4.3.2 Interface switch	n.a.	Single fault tolerance for interface switch required	yes no	yes			
4.4.2 Operating frequency range	A,B	47.0 – 47.5 Hz Duration	0 – 20 s	20 s			
	A,B	47.5 – 48.5 Hz Duration	30 – 90 min	90 min			
	A,B	48.5 – 49.0 Hz Duration	30 – 90 min	90 min			
	A,B	49.0 – 51.0 Hz Duration	not configurable	No disconnect			
	A,B	51.0 – 51.5 Hz Duration	30 – 90 min	90 min			
	A,B	51.5 – 52 Hz Duration	0 – 15 min	15 min			
4.4.3 Minimal requirement for active power delivery at underfrequency	A,B	Reduction threshold	49 Hz – 49,5 Hz	N/A			
	A,B	Maximum reduction rate	2 – 10 % P _M /Hz	N/A			
4.4.4 Continuous operating voltage range	n.a.	Upper limit	not configurable	110%			
	n.a.	Lower limit	not configurable	85%			
4.5.2 Rate of change of frequency (ROCOF) immunity	A,B	ROCOF withstand capability (defined with a sliding measurement window of 500 ms) non-synchronous generating technology:	not defined	2 Hz/s			
				N/A			
				N/A			
4.5.3.2 Generating plant with non-synchronous generating technology	B	Maximum power resumption time	not defined	1 s			
				Voltage-Time-Diagram	see Figure 6	Time [s]	U [p.u.]
						0	0.05
						0.25	0.05
3.00	0.85						
4.5.3.3 Generating plant with synchronous generating technology	B	Maximum power resumption time	not defined	N/A			
				Voltage-Time-Diagram	see Figure 7 (N/A)	Time [s]	U [p.u.]
						-	-
						-	-
4.5.4 Over-voltage ride through (OVRT)	n.a.	Voltage-Time-Diagram	not configurable	Time [s]	U [p.u.]		
				0	1.25		
				0.1	1.25		
				0.1	1.20		
				5	1.20		
				5	1.15		
				60	1.15		
				60	1.10		
4.6.1 Power response to overfrequency	A,B	Threshold frequency f ₁	50.2 Hz – 52 Hz	50.2 Hz			
	A,B	Droop	2 % – 12 %	5 %			
	A,B	Power reference	P _M P _{max}	P _{max} for EESS			
	n.a.	Intentional delay	0 – 2 s	0.5 s			
	n.a.	Deactivation threshold f _{stop}	50,0 Hz – f ₁	50.1 Hz			
	n.a.	Deactivation time t _{stop}	0 – 600 s	30 s			
	A	Acceptance of staged disconnection	yes no	yes			
4.6.2 Power response to underfrequency	n.a.	Threshold frequency f ₁	49.8 Hz – 46 Hz	49.8 Hz			
	n.a.	Droop	2 – 12 %	5%			

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	n.a.	Power reference	$P_M P_{max}$	P_{max}
	n.a.	Intentional delay	0 – 2 s	0.5 s
4.7.2.2 Capabilities	B	Active factor range overexcited	0.9 – 1	1
	B	Active factor range underexcited	0.9 – 1	1
4.7.2.3 Control modes	n.a.	Enabled control mode	Q setp. Q(U) cos φ setp. cos φ (P)	cos φ setp
4.7.2.3.2 Setpoint control modes	n.a.	Q setpoint and excitation	0 – 60 % S_{max}	0
	n.a.	cos φ setpoint and excitation	1 – 0.9	1
4.7.2.3.3 Voltage related control modes	n.a.	Characteristic curve	-	-
	n.a.	Time constant	3 s – 60 s	-
	n.a.	Min cos φ	0.0 – 1	-
	n.a.	Lock in power	0 % – 20 %	-
	n.a.	Lock out power	0 % – 20 %	-
4.7.2.3.4 Power related control mode	n.a.	Characteristic curve	-	-
4.7.4.2.2 Zero current mode for converter connected generating technology	n.a.	Enabling	enable disable	Disable
	n.a.	Static voltage range overvoltage	100 % U_n – 120 % U_n	110% U_n
	n.a.	Static voltage range undervoltage	20 % U_n – 100 % U_n	90% U_n
4.9.2 Requirements on voltage and frequency protection	n.a.	Threshold for protection as dedicated device [in A or kW, kVA]	16 A – 250 kVA	Interface protection integrated
	B	Undervoltage threshold stage 1	0.2 U_n – 1 U_n	0.85 U_n
	B	Undervoltage operate time stage 1	0.1 s – 100 s	3 s
	B	Undervoltage threshold stage 2	0.2 U_n – 1 U_n	0.4 U_n
	B	Undervoltage operate time stage 2	0.1 s – 5 s	1.5 s
	B	Overvoltage threshold stage 1	1.0 U_n – 1.2 U_n	1.16 U_n
	B	Overvoltage operate time stage 1	0.1 s – 100 s	10 s
	B	Overvoltage threshold stage 2	1.0 U_n – 1.3 U_n	1.25 U_n
	B	Overvoltage operate time stage 2	0.1 s – 5 s	0.1 s
	B	Overvoltage threshold 10 min mean protection	1.0 U_n – 1.15 U_n	1.1 U_n
	B	Underfrequency threshold stage 1	47.0 Hz– 50.0 Hz	47.5 Hz
	B	Underfrequency operate time stage 1	0.1 s – 100 s	5 s
	B	Underfrequency threshold stage 2	47.0 Hz – 50.0 Hz	47 Hz
	B	Underfrequency operate time stage 2	0.1 s – 5 s	0.1 s

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	B	Overfrequency threshold stage 1	50.0 Hz – 52.0 Hz	51.5 Hz
	B	Overfrequency operate time stage 1	0.1 s – 100 s	5 s
	B	Overfrequency threshold stage 2	50.0 Hz – 52.0 Hz	52 Hz
	B	Overfrequency operate time stage 2	0.1 s – 5 s	0.1 s
4.10.2 Automatic reconnection after tripping	B	Lower frequency	47.0 Hz – 50.0 Hz	49.5Hz
	B	Upper frequency	50.0 Hz – 52.0 Hz	50.2Hz
	B	Lower voltage	50 % U_n – 100 % U_n	85% U_n
	B	Upper voltage	100 % U_n – 120 % U_n	110% U_n
	B	Observation time	10 s – 600 s	60 s
	B	Active power increase gradient	6 % – 3000 %/min	9% P_n /min
4.10.3 Starting to generate electrical power	A,B	Lower frequency	47.0 Hz – 50.0 Hz	49.5Hz
	A,B	Upper frequency	50.0 Hz – 52.0 Hz	50.1Hz
	A,B	Lower voltage	50 % – 100 % U_n	85% U_n
	A,B	Upper voltage	100 % – 120 % U_n	110% U_n
	A,B	Observation time	10 s – 600 s	60s
	A,B	Active power increase gradient	6 % – 3000 %/min	disable
4.11.1 Ceasing active power	A,B	Remote operation of the logic interface	yes no	Can be achieved by EESS. (Logic interface shall be specified by DNO)
4.11.2 Reduction of active power on set point	B	Remote operation NOTE: If yes further definition is provided by the DSO	yes no	Can be achieved by EESS. (Logic interface shall be specified by DNO)
4.12 Remote information exchange	B	Remote information exchange required NOTE: If yes further definition is provided by the DSO	yes no	N/A

The Column Ref specifies if a parameter is relevant for COMMISSION REGULATION 2016/631 and for what type of generating module the parameter is relevant. If n.a. is set, this parameter is: not applicable for 2016/631, but is introduced into EN 50549-1 for local DSO network management reasons and is not considered as cross border issues.

Unauthorised access to factory safety parameters setting and software should be prohibited.

A reset to the factory safety parameters requires retesting and verification in conjunction with the end-use system.